

Choice of ideal sunshine hour based model to predict global solar radiation in India

SUMAN SAMANTA, SAON BANERJEE*, PULAK KUMAR PATRA,

SUDHANSU SEKHAR MAITI** and NABANSU CHATTOPADHYAY***

Deptt. of Environmental Studies, Visva-Bharati, Santiniketan – 731 235, West Bengal, India

**AICRP on Agrometeorology, BCKV, Kalyani – 741 235, Nadia, West Bengal, India*

***Deptt. of Statistics, Visva-Bharati, Santiniketan – 731 235, West Bengal, India*

****Agricultural Meteorology Division, India Meteorological Department, Pune – 411 005, India*

(Received 25 February 2019, Accepted 17 March 2020)

e mail : suman.envs@gmail.com

सार – सौर विकिरण चाहे वह जैविक हो या यांत्रिक, अधिकांश ऊर्जा रूपांतरण प्रणालियों के लिए प्रमुख ऊर्जा स्रोत है। यह भविष्य की ऊर्जा मांग के लिए सबसे बुनियादी ऊर्जा स्रोत भी है। अधिकांश विकासशील देशों की तरह, भारत में भी अनुशंसित स्थानिक अंतराल पर वैश्विक सौर विकिरण (GSR) को मापने के लिए पर्याप्त उपकरण सुविधाओं का अभाव है अतः GSR डेटा प्राप्त करने के लिए वैकल्पिक तरीकों का उपयोग किया जाना चाहिए। इस शोध पत्र में, लंबे समय तक वैश्विक सौर विकिरण और तीव्र धूप वाले घंटे के डेटा का उपयोग करके भारत के बारह प्रमुख शहरों में GSR का अनुमान लगाने के लिए छह प्रसिद्ध आनुभविक मॉडल का परीक्षण किया गया। प्रतिगमन विश्लेषण विधि का उपयोग करके सभी मॉडलों और प्रत्येक स्थान के लिए आनुभविक गुणांक की गणना की गई है। दैनिक GSR की गणना उन प्रतिगमन स्थिरांक का उपयोग करके सांख्यिकीय विश्लेषण के साथ की गई है। परिणाम बताते हैं कि सभी मॉडल निम्न माध्य अभिनति त्रुटि (MBE), वर्ग माध्य मूल त्रुटि (RMSE) और माध्य प्रतिशत त्रुटि (MPE) मानों के साथ सन्निकट अनुमान को दर्शाते हैं। सभी मॉडलों में शिलांग को छोड़कर जहां बैकिर्सिलिनियर एक्सपोनेंशियल मॉडल की सिफारिश की जाती है, पूरे देश में GSR के पूर्वानुमान के लिए लीनियर एक्सपोनेंशियल और लीनियर लॉगरिदमिक मॉडल्स की अत्यधिक सिफारिश की जाती है। महत्वपूर्ण परीक्षण यानी टी-टेस्ट यह भी पुष्टि करता है कि ये दोनों मॉडल दूसरों की तुलना में सबसे महत्वपूर्ण परिणाम देते हैं।

ABSTRACT. Solar radiation is the key energy source for most of the energy conversion systems, whether it is biological or mechanical. It is also the most fundamental energy source for future energy demand. Like most of the developing countries, India also lacks sufficient instrument facilities to measure global solar radiation (GSR) at recommended spatial interval and alternative approaches must be used to generate GSR data. In the present study, six well known empirical models were tested to estimate the GSR over twelve major cities of India using long-term global solar radiation and bright sunshine hour data. The empirical coefficients have been calculated for all the models and each location using regression analysis method. Daily GSR are then calculated using those regression constants along with statistical analysis. Results reveal that all the models shows close estimation with low mean bias error (MBE), root mean square error (RMSE) and mean percentage error (MPE) values. Among all models, linear exponential and linear logarithmic models are highly recommended for prediction of GSR throughout the country, except Shillong, where Bakircilinear exponential model is recommended. Significance tests *i.e.*, *t*-test also confirms that this two model produce most significant results than others.

Key words – Global solar radiation, Bright sunshine hour, Empirical models, Regression constants, India.

1. Introduction

Considering global warming, high pollution level and depleting source of conventional energy, more stress should be given to utilize renewable energy sources, especially in the developing countries. Scientists and researchers around the world prefer solar energy as a key renewable energy source for the future (Ugen and Hepbasli, 2004). Solar Radiation (SR), the

electromagnetic spectrum emitted from the sun, is the direct form of abundant permanent solar energy resource available on earth. At each and every moment, one hundred thousand terawatt (TW) of the solar power is received by earth surface. The solar energy is so powerful that if the un-attenuated solar radiation for 71 minutes can be harvested, it would satisfy the total energy demand of the earth for whole year (Gadiwala *et al.*, 2013). The amount of solar energy received at a particular place on

earth is governed by attenuation of clouds, water vapors, pollutants including aerosol and other particulate matter present in the troposphere (Schiermeier *et al.*, 2008).

A reasonably accurate knowledge on the availability of solar resource at a geographical location is required by solar engineers, architects, meteorologists, agriculturists and hydrologists for solar energy related system design, researches in meteorology, agronomy, soil physics, etc. (Wan *et al.*, 2008; Moradi, 2009; Pandey and Katiyar, 2009; Benghanem and Mellit, 2010). According to Allen *et al.* (1998), SR is an indispensable part of photosynthesis and evapotranspiration and thus a mandatory input for crop growth simulation models. Installation of instruments like pyranometer, pyrliometer, etc., at particular spatial interval with monitoring facility is the best way to gather information about global solar radiation (GSR) of a region. Pyranometer can record direct, diffuse and global solar radiation. Whereas, Pyrliometer is capable of measuring only the direct beam solar irradiance. To point a pyrliometer at the sun, a solar tracker rotates around 2 axes: the zenith (up and down) and the azimuth (east to west) axis. However, all of them are costly exercise and requires regular monitoring cum maintenance (Teke and Bařak Yildirim, 2014). Thus, researchers across the world are trying to find out alternative approaches to correlate the GSR with other frequently measured meteorological parameters. In a developing country like India where energy shortage along with high demand is a prime concern, scientists need to harness solar energy to solve the energy related issues. India, geographically located in a tropical region, has adequate potential for solar energy to support its national energy demands and provide electricity to rural areas. With increasing interest in utilizing solar energy application, Indian government has also set a goal of achieving 100 GW of solar capacity by 2022 (MNRE, 2017; NITI Aayog, 2017). But in our country, there are very few meteorological stations which measure GSR. India Meteorological Department (IMD), a Govt. of India Organisation, is the prime authoritative body for measurement of meteorological data in the country. For whole West Bengal state, the GSR is measured only in one location by IMD, although the area of the state is 88750 km². In such situations, scientists have to depend on predictive models to estimate GSR based on different meteorological parameters (Hay, 1979; Supit and Van Kappel, 1998; Dorvlo and Ampratwum, 2000; Falayi *et al.*, 2008). Some researchers used the sunshine duration (Suehrcke, 2000; Akinoglu, 2008; Salima and Chavula, 2012; Umoh *et al.*, 2014), others used the relative humidity and temperature (Fagbenle and Karayiannis, 1994), while a few used the number of rainy days, sunshine hours and a factor that depends on latitude and altitude (Skeiker, 2006;

Chiemeka, 2008). According to World Meteorological Organisation (2003), sunshine duration during a given period is defined as the sum of that sub-period for which the direct solar irradiance exceeds 120 Wm⁻². For climatological purposes, derived terms such as “hours per day” or “daily sunshine hours” are used. In general, simple Campbell-Stokes sunshine recorder is used in the meteorological observatories. The recorder detects sunshine if the beam of solar energy concentrated by a special lens is able to burn a special dark paper card. However, nowadays, new automated measurement procedures are being used in automatic weather stations to avoid the expense of visual evaluations and to obtain more precise results on data carriers permitting direct computerized data processing. Several research works confirm that SR data calculated from sunshine duration achieves considerable degree of precision so that the derived data can be safely used for different purpose including agricultural and hydrological studies (Trnka *et al.*, 2005; Sahin, 2007; Akpabio and Etuk, 2003; Li *et al.*, 2011a; Iziomon and Mayer, 2002; Podesta *et al.*, 2004).

Considering the background, the main objectives of the present study are:

- (i) Testing of six well known regression models to find out their ability to predict GSR from sunshine data in India,
- (ii) Finding out the best fitted model for Indian cities by comparing them with the help of statistical indicators.

2. Methodology

2.1. Location description and collection of meteorological data

India is a vast country spreading over 3,287,263 km² in area and wide range of climatic diversity is observed in the country due to variation in topography. To fulfill our research goal, twelve major cities from different corners of India were selected, namely, Kolkata, Chennai, Visakhapatnam, Thiruvananthapuram, Hyderabad, Pune, Nagpur, Ahmedabad, Jodhpur, Dehradun, Varanasi and Shillong. Geographical positions of these twelve locations are shown in the map of India in Fig. 1 and information on climatic characteristics is presented in Table 1. Daily recorded meteorological data (including sunshine hour, GSR, etc.) were collected from IMD. The data availability periods are also included in Table 1. These set of weather data were used for testing and evaluating the models. Differences in the number and distributions of data periods observed among the cities were due to non-availability of weather data and missing data. The problem

TABLE 1
Geographical positions and climatic characteristics of the study locations along with period of weather data used

Location	Latitude (N)	Longitude (E)	Elevation from sea level (m)	Average temperature (°C)				Average Annual Rainfall (mm)	Data Period
				Summer		Winter			
				Max.	Min	Max.	Min		
Visakhapatnam	17° 43' 16"	83° 13' 29"	6.7	35.2	26.0	29.7	18.8	1118.7	2005 - 2015 ^a
Hyderabad	17° 31' 48"	78° 15' 36"	536.3	36.7	23.8	29.6	15.8	828.5	2005 - 2011 ^b
Chennai	12° 59' 13"	80° 10' 17"	16.4	35.1	26.4	29.27	21.6	1391.5	2010 - 2015 ^a
Thiruvananthapuram	8° 31' 27"	76° 56' 12"	21.4	32.2	24.5	32.0	22.5	1761.1	2010 - 2015 ^a
Pune	18° 31' 0"	73° 51' 0"	560.0	35.9	20.7	30.9	12	721.7	2005 - 2015 ^a
Nagpur	21° 6' 0"	79° 3' 0"	307.2	39.2	24.4	29.3	13.5	1166.3	2005 - 2011 ^b
Ahmedabad	23°4' 12"	72° 37' 0"	52.8	43.0	24.0	30.0	13.0	750.9	2005 - 2015 ^a
Jodhpur	26° 18' 0"	73° 1' 0"	283.4	38.3	23.6	26.3	10.8	362.7	2005 - 2015 ^a
Dehradun	30° 19' 12"	78° 1' 0"	634.7	32.2	18.1	20.6	6.87	2208.9	2005 - 2009 ^b
Varanasi	25° 18' 0"	83° 1' 0"	67.0	37.5	22.7	24.6	10.3	1058.2	2005 - 2009
Kolkata	22° 34' 12"	88° 21' 36"	12.1	34.6	24.8	27.5	15.1	1800.0	2010 - 2015
Shillong	25° 34' 43"	91° 53' 36"	1496.0	22.8	14.4	15.8	6.67	2167.4	2010-2012, 2014 - 2015 ^a

^aWeather data available upto the month of June of ending year
^bWeather data available upto the month of March of ending year

of missing data were solved by omitting the month from calculation procedures in which more than 5 days data were missing.

2.2. Regression models used to calculate GSR

Angstrom (1924), one of the pioneer in the history of model development, proposed the first ever correlation to predict daily global irradiation based on sunshine hour. The equation relates the monthly average daily irradiation to clear day irradiation at a given location and average fraction of possible sunshine hours. The original Angstrom equation is as follows:

$$\frac{H}{H_c} = a + b \left(\frac{n}{N} \right) \tag{1}$$

where,

H = the monthly average daily global irradiation ($\text{MJ m}^{-2} \text{day}^{-1}$),

H_c = the monthly average clear sky daily global irradiation for the location ($\text{MJ m}^{-2} \text{day}^{-1}$)

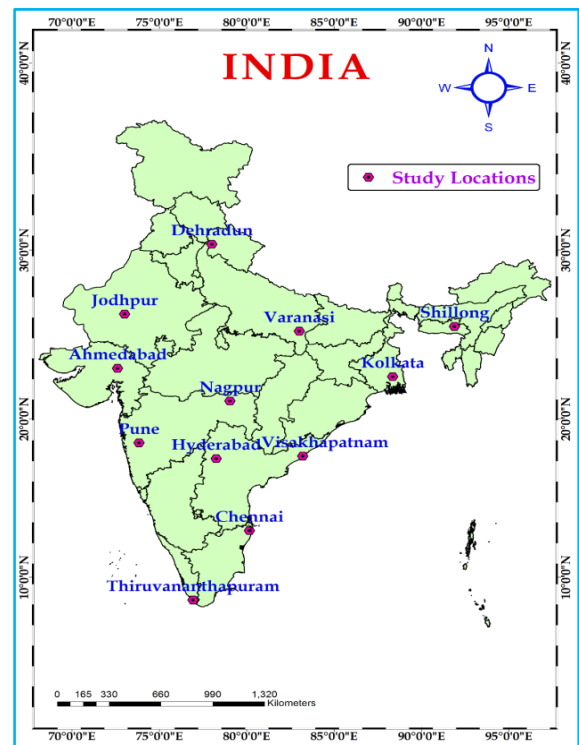


Fig. 1. Map of India showing study locations

TABLE 2
Regression models used in the present study

Model	Model No.	Regression Equation	Source
Linear	1	$\frac{H}{H_0} = a + b \left(\frac{n}{N} \right)$	Prescott, 1940
Linear Logarithmic	2	$\frac{H}{H_0} = a + b \left(\frac{n}{N} \right) + c \log \left(\frac{n}{N} \right)$	Newland, 1988
Logarithmic	3	$\frac{H}{H_0} = a + b \log \left(\frac{n}{N} \right)$	Ampratwum and Dorvlo, 1999
Exponential	4	$\frac{H}{H_0} = a + b \exp \left(\frac{n}{N} \right)$	Almorox and Hontoria, 2004
Linear Exponential	5	$\frac{H}{H_0} = a + b \left(\frac{n}{N} \right) + c \exp \left(\frac{n}{N} \right)$	Kadir Bakirci, 2009
Exponent	6	$\frac{H}{H_0} = a \left(\frac{n}{N} \right)^b$	Kadir Bakirci, 2009

n = the monthly average daily bright sunshine duration (hours)

N = the monthly average maximum possible daily sunshine duration (hours) and

a and b = empirical constants

But the basic difficulty with that equation lies in the definition of the terms n/N and H_c . Few years later, first Prescott (1940) and later Page (1961) modified the equation into its current form by replacing the concept of clear day radiation (H_c) with extraterrestrial radiation (H_0). This equation is known as Angstrom-Prescott (A-P) model and presented as:

$$\frac{H}{H_0} = a + b \left(\frac{n}{N} \right) \tag{2}$$

Various researchers across the world are working to improve the accuracy of the existing A-P model after its development, but in a random fashion (Bahel *et al.*, 1987; Akinoglu and Ecevit, 1990; Samuel, 1991; Katiyar and Pandey, 2010; Li *et al.*, 2011b; Muzathik *et al.*, 2011; Behrang *et al.*, 2011). Whereas, some others started

thinking in a different way by introducing new factors which is much effective to produce right coefficients. Those modified equations acquired worldwide validity due to their close prediction ability of GSR. Review of literatures clear the fact that most of the models are based on monthly average daily sunshine and the monthly average maximum possible daily sunshine durations. Newland (1988) proposed a linear logarithmic model while Ampratwum and Dorvlo (1999) used the logarithmic model. Few years later, Almorox and Hontoria (2004) suggested an exponential regression type model, but Bakirci (2009) modified the equation and used it as its linear logarithmic form. At the same time, he also proposed a new exponent model which is very effective for GSR calculation. In the present study, these six well established models were selected and all the models including A-P model have been listed in Table 2. The model number is given to each model for easy identification.

2.3. Comparison techniques

The present research work was started with the aim of introducing the best regression model for twelve major cities of India. The regression constants for different models and different locations were calculated through the

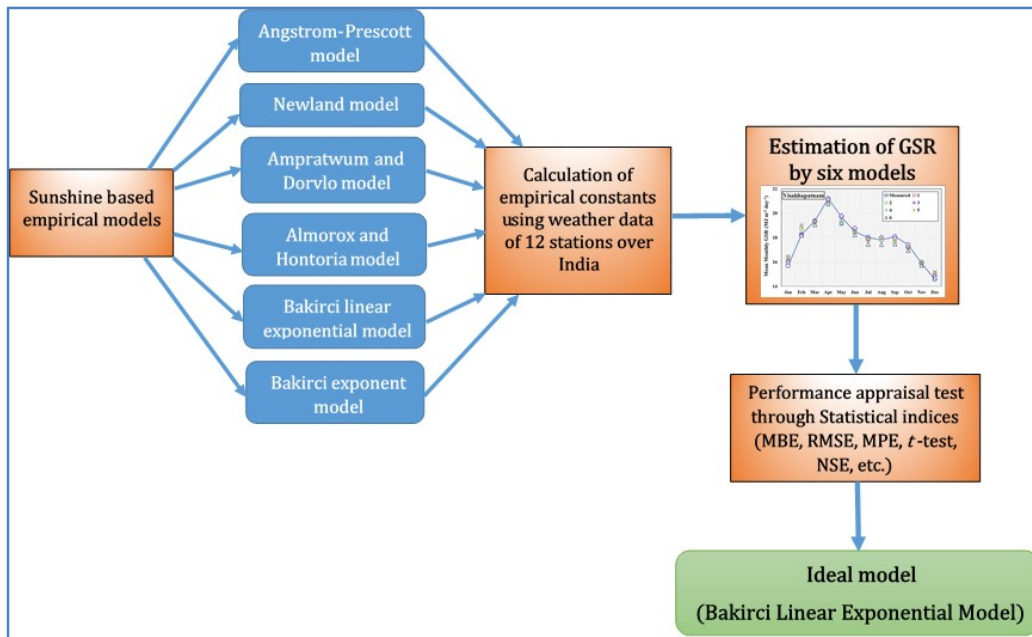


Fig. 2. Outline of steps followed to evaluate best-fit model

TABLE 3

Statistical indicators used to compare the models

Statistical Indicators	Standard Formula	Other Information
Mean bias error (MBE)	$MBE = \frac{1}{N} \sum_{i=1}^N (P_i - O_i)$	Where,
Mean absolute error (MAE)	$MAE = \frac{1}{N} \sum_{i=1}^N (P_i - O_i)$	N = total no. of Observations
Root mean square error (RMSE)	$RMSE = \sqrt{\frac{1}{N} \sum_{i=1}^N (P_i - O_i)^2}$	O_i = Observed or actual GSR
Mean percentage error (MPE)	$MPE = \frac{1}{N} \sum 100 * \frac{(O_i - P_i)}{O_i}$	\bar{O}_i = Mean of actual GSR
Mean absolute percentage error (MAPE)	$MAPE = \frac{1}{N} \sum 100 * \left \frac{(O_i - P_i)}{O_i} \right $	P_i = Calculated GSR
Nash-Sutcliffe efficiency (NSE)	$NSE = 1 - \frac{\sum_{i=1}^n (O_i - P_i)^2}{\sum_{i=1}^n (O_i - \bar{O}_i)^2}$	\bar{P}_i = Mean of calculated GSR
t-statistic	$t = \left[\frac{(N - 1)MBE^2}{RMSE^2 - MBE^2} \right]^{\frac{1}{2}}$	

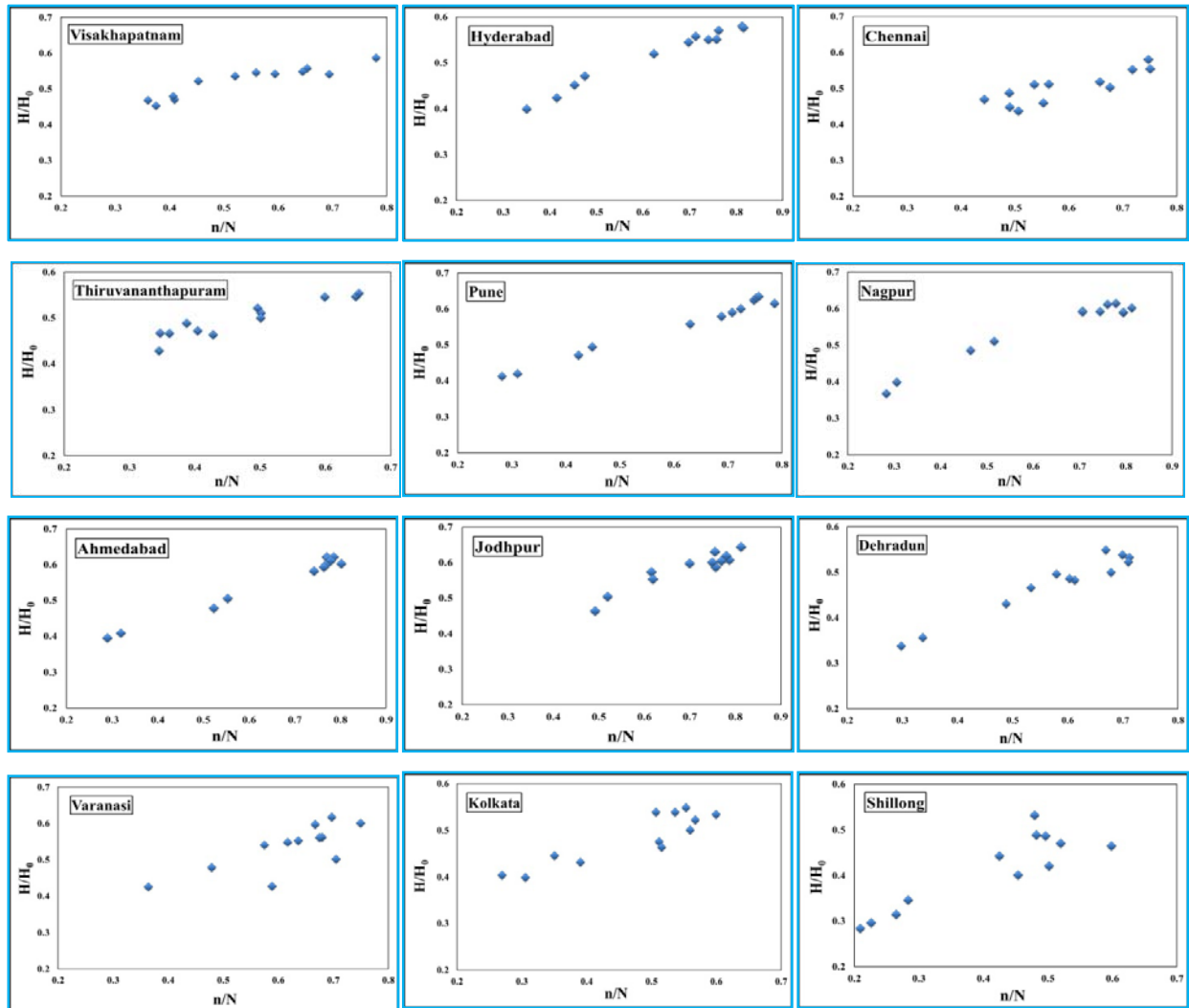


Fig. 3. Graph between monthly average values of H/H_0 and n/N over twelve selected locations

statistical regression technique based on provided data series. The correlation coefficient (r), a test for the linear relationship between predicted and measured values, were also calculated along with coefficient of determination (R^2). To confirm the higher modeling accuracy, the value of mean percentage error (MPE), mean bias error (MBE) and root mean square error (RMSE) were also calculated (Tadros, 2000; Sabziparvar and Shetaee, 2007; Banerjee *et al.*, 2016; Menges *et al.*, 2006). If the value of MBE, MPE and RMSE are close to zero and the value of r or R^2 are close to one, then the model can predict the target value in a better way (Muzathik *et al.*, 2011; Menges *et al.*, 2006; Martínez-Lozano *et al.*, 1984; Khorasanizadeh and Mohammadi, 2013). Nash-Sutcliffe efficiency (NSE) is a simple measure to determine the model precision by plotting observed values against simulated data in a 1:1 line (Nash and Sutcliffe, 1970; Chen *et al.*, 2004; Akpootu

and Sanusi, 2015). Generally, NSE ranges between $-\infty$ and 1.0 and the model is more efficient when NSE is closer to 1.0. Values between 0.0 and 1.0 are generally viewed as acceptable levels of performance, whereas negative values indicate unacceptable model prediction. The t -statistic was also worked out to determine the statistical significance of the model. Detailed information of all of these equations along with other indicators is presented in Table 3. The present research outline is briefly presented in Fig. 2.

3. Results and discussion

3.1. Generation of empirical constants

The monthly average values of H/H_0 and n/N over six selected cities is presented in Fig. 3. The scatter plots describe the good relation exist between H/H_0 and n/N .

TABLE 4
Regression constants obtained from all models for the selected locations and the corresponding values of correlation (*r*) and coefficient of determination (*R*²)

Location	Model	Regression constants			<i>r</i>	<i>R</i> ²	Location	Model	Regression constants			<i>r</i>	<i>R</i> ²
		a	b	c					a	b	c		
Vishakhapatnam	Linear	0.3501	0.3153		0.74	0.54	Ahmedabad	Linear	0.3161	0.3656		0.77	0.60
	Linear Logarithmic	0.4381	0.2099	0.0359	0.74	0.55		Linear Logarithmic	0.3531	0.3234	0.0150	0.77	0.60
	Logarithmic	0.6033	0.0948		0.72	0.51		Logarithmic	0.6247	0.1102		0.72	0.52
	Exponential	0.1891	0.1867		0.73	0.53		Exponential	0.1354	0.2116		0.77	0.59
	Linear Exponential	0.4473	0.4980	-0.1103	0.74	0.54		Linear Exponential	0.2849	0.3039	0.0361	0.77	0.60
	Exponent	0.6130	0.2267		0.70	0.49		Exponent	0.6310	0.2550		0.76	0.58
Hyderabad	Linear	0.2767	0.3775		0.93	0.86	Linear	0.3198	0.3856		0.76	0.57	
	Linear Logarithmic	0.2846	0.3683	0.0032	0.93	0.86	Linear Logarithmic	0.4045	0.2910	0.0415	0.76	0.58	
	Logarithmic	0.5901	0.1095		0.84	0.71	Logarithmic	0.6565	0.1480		0.73	0.53	
	Exponential	0.0585	0.2327		0.92	0.85	Exponential	0.1854	0.1969		0.72	0.52	
	Linear Exponential	0.3116	0.4920	-0.0563	0.93	0.87	Linear Exponential	0.4800	0.7640	-0.2069	0.77	0.59	
	Exponent	0.5965	0.2560		0.87	0.76	Exponent	0.6673	0.3210		0.77	0.59	
Chennai	Linear	0.2898	0.3580		0.83	0.69	Linear	0.2544	0.3836		0.85	0.72	
	Linear Logarithmic	0.3267	0.3140	0.0151	0.83	0.69	Linear Logarithmic	0.2982	0.3318	0.0179	0.85	0.72	
	Logarithmic	0.5776	0.1039		0.77	0.60	Logarithmic	0.5615	0.1110		0.79	0.62	
	Exponential	0.1101	0.2108		0.82	0.67	Exponential	0.0599	0.2258		0.84	0.71	
	Linear Exponential	0.3812	0.5325	-0.1047	0.83	0.69	Linear Exponential	0.3046	0.4794	-0.0572	0.85	0.72	
	Exponent	0.5853	0.2496		0.80	0.64	Exponent	0.5731	0.2941		0.82	0.67	
Thiruvananthapuram	Linear	0.3352	0.3419		0.86	0.74	Linear	0.2619	0.4360		0.65	0.43	
	Linear Logarithmic	0.3744	0.2913	0.0150	0.87	0.75	Linear Logarithmic	0.2902	0.4029	0.0125	0.65	0.43	
	Logarithmic	0.5836	0.0846		0.80	0.64	Logarithmic	0.6209	0.1416		0.61	0.37	
	Exponential	0.8530	0.7275		0.85	0.73	Exponential	0.0493	0.2540		0.65	0.42	
	Linear Exponential	0.4232	0.4952	-0.0972	0.86	0.75	Linear Exponential	0.2689	0.4499	-0.0082	0.65	0.43	
	Exponent	0.5944	0.1977		0.80	0.64	Exponent	0.6138	0.3211		0.51	0.26	
Pune	Linear	0.3162	0.3872		0.84	0.70	Linear	0.3932	0.1887		0.58	0.34	
	Linear Logarithmic	0.3139	0.3899	-0.0009	0.84	0.70	Linear Logarithmic	0.3860	0.1983	-0.0028	0.58	0.34	
	Logarithmic	0.6336	0.1142		0.76	0.58	Logarithmic	0.5245	0.0426		0.51	0.26	
	Exponential	0.1198	0.2275		0.84	0.70	Exponential	0.2838	0.1209		0.58	0.34	
	Linear Exponential	0.2127	0.1856	0.1191	0.84	0.70	Linear Exponential	0.3310	0.0824	0.0684	0.58	0.34	
	Exponent	0.6382	0.2449		0.79	0.62	Exponent	0.5232	0.0941		0.52	0.27	
Nagpur	Linear	0.3062	0.3765		0.76	0.58	Linear	0.2343	0.4086		0.74	0.55	
	Linear Logarithmic	0.3353	0.3431	0.0121	0.76	0.58	Linear Logarithmic	0.2514	0.3861	0.0067	0.75	0.56	
	Logarithmic	0.6219	0.1145		0.70	0.49	Logarithmic	0.5176	0.0966		0.67	0.45	
	Exponential	0.1217	0.2172		0.75	0.57	Exponential	0.0057	0.2557		0.74	0.54	
	Linear Exponential	0.3036	0.3715	0.0029	0.76	0.58	Linear Exponential	0.3093	0.5385	-0.0827	0.75	0.56	
	Exponent	0.6267	0.2712		0.69	0.48	Exponent	0.5243	0.2706		0.72	0.52	

TABLE 5
Performance of the models through *F*-test

Locations	Model No.	<i>F</i> value	<i>P</i> value	Locations	Model No.	<i>F</i> value	<i>P</i> value
Visakhapatnam	1	3158.91	0.00	Ahmedabad	1	3489.27	0.00
	2	1663.69	0.00		2	1755.93	0.00
	3	2808.00	0.00		3	2535.48	0.00
	4	2983.47	0.00		4	3425.02	0.00
	5	1593.19	0.00		5	1745.30	0.00
	6	2595.21	0.00		6	3259.44	0.00
Hyderabad	1	13574.33	0.00	Jodhpur	1	3075.37	0.00
	2	6790.51	0.00		2	1580.40	0.00
	3	5374.92	0.00		3	2543.55	0.00
	4	12845.04	0.00		4	2452.72	0.00
	5	7503.36	0.00		5	1662.34	0.00
	6	7011.96	0.00		6	3312.69	0.00
Chennai	1	3512.03	0.00	Dehradun	1	3102.62	0.00
	2	1772.80	0.00		2	1573.89	0.00
	3	2375.20	0.00		3	1975.52	0.00
	4	3243.93	0.00		4	2918.61	0.00
	5	1772.28	0.00		5	1554.06	0.00
	6	2838.62	0.00		6	2485.40	0.00
Thiruvananthapuram	1	3654.46	0.00	Varanasi	1	837.14	0.00
	2	1864.23	0.00		2	418.96	0.00
	3	2262.79	0.00		3	664.08	0.00
	4	3340.25	0.00		4	817.67	0.00
	5	1844.00	0.00		5	418.21	0.00
	6	2270.86	0.00		6	391.10	0.00
Pune	1	7953.04	0.00	Kolkata	1	483.52	0.00
	2	3975.47	0.00		2	241.75	0.00
	3	4652.56	0.00		3	332.46	0.00
	4	7966.52	0.00		4	484.59	0.00
	5	4016.93	0.00		5	242.82	0.00
	6	5502.98	0.00		6	358.39	0.00
Nagpur	1	2522.03	0.00	Shillong	1	974.22	0.00
	2	1265.33	0.00		2	487.41	0.00
	3	1804.49	0.00		3	632.86	0.00
	4	2455.91	0.00		4	927.55	0.00
	5	1260.34	0.00		5	487.99	0.00
	6	1730.94	0.00		6	833.69	0.00

The values of H/H_0 also show the abundance of available solar energy in the study areas. Regression analysis for all the six models for each selected cities were carried out using the collected data series. The empirical coefficients obtained from this analysis have been summarized in Table 4. Coefficient of determination (R^2) along with

correlation coefficients (r) were also presented in that table. The value of empirical coefficients a and b of the A-P correlation varied from 0.2343 to 0.3932 and 0.1887 to 0.4360 respectively depending on locations. Angstrom (1924) recommended values 0.25 and 0.75, respectively for the constants a and b based on the data from

TABLE 6
Performance of the model parameters through *t*-test

Location	Model No.	<i>t</i> value			<i>P</i> value		
		a	b	c	a	b	c
Vishakhapatnam	1	100.1898	56.2042		0.0000	0.0000	
	2	41.5281	15.9403	8.8231	0.0000	0.0000	0.0000
	3	292.1023	52.9905		0.0000	0.0000	
	4	29.6010	54.6212		0.0000	0.0000	
	5	16.5563	9.8246	-3.6255	0.0000	0.0000	0.0003
	6	-95.2809	50.9432		0.0000	0.0000	
Hyderabad	1	122.0285	116.5089		0.0000	0.0000	
	2	44.7401	48.7239	1.3379	0.0000	0.0000	0.1811
	3	380.7287	73.3139		0.0000	0.0000	
	4	14.2952	113.3360		0.0000	0.0000	
	5	21.4675	18.0750	-3.4951	0.0000	0.0000	0.0005
	6	-162.9279	83.7374		0.0000	0.0000	
Chennai	1	73.1821	59.2624		0.0000	0.0000	
	2	27.8715	21.6856	3.3403	0.0000	0.0000	0.0000
	3	267.8919	48.7361		0.0000	0.0000	
	4	15.3903	56.9555		0.0000	0.0000	
	5	13.5971	9.9820	-3.2915	0.0000	0.0000	0.0000
	6	-113.1055	53.2787		0.0000	0.0000	
Thiruvananthapuram	1	109.3582	60.4521		0.0000	0.0000	
	2	39.9612	22.8573	4.4249	0.0000	0.0000	0.0000
	3	246.1876	47.5688		0.0000	0.0000	
	4	23.0321	57.7949		0.0000	0.0000	
	5	14.5566	9.7715	-3.0440	0.0000	0.0000	0.0000
	6	-94.0849	47.6535		0.0000	0.0000	
Pune	1	107.6543	89.1798		0.0000	0.0000	
	2	36.0260	37.2178	-0.2793	0.0000	0.0000	0.7801
	3	364.1639	68.2097		0.0000	0.0000	
	4	23.7733	89.2553		0.0000	0.0000	
	5	10.1161	4.5506	4.9738	0.0000	0.0000	0.0000
	6	-130.8293	74.1821		0.0000	0.0000	
Nagpur	1	57.8724	50.2198		0.0000	0.0000	
	2	22.1687	19.1961	2.0573	0.0000	0.0000	0.0398
	3	234.2962	42.4793		0.0000	0.0000	
	4	13.6305	49.5572		0.0000	0.0000	
	5	8.6131	5.3322	0.0727	0.0000	0.0000	0.9420
	6	-72.8029	41.6046		0.0000	0.0000	
Ahmedabad	1	71.1319	59.0700		0.0000	0.0000	
	2	27.8298	21.6645	3.1106	0.0000	0.0000	0.0019
	3	293.6730	50.3535		0.0000	0.0000	
	4	18.1698	58.5237		0.0000	0.0000	
	5	9.6276	5.2182	1.0661	0.0000	0.0000	0.2865
	6	-106.0637	57.0915		0.0000	0.0000	

TABLE 6 (Contd.)

Location	Model No.	t value			P value		
		a	a	b	c		
Jodhpur	1	62.0525	55.4561		0.0000	0.0000	
	2	27.2602	17.1082	6.0823	0.0000	0.0000	0.0000
	3	343.4879	50.4336		0.0000	0.0000	
	4	22.0752	49.5250		0.0000	0.0000	
	5	29.4504	20.5222	-10.3382	0.0000	0.0000	0.0000
	6	-111.4043	57.5560		0.0000	0.0000	
Dehradun	1	58.1667	55.7011		0.0000	0.0000	
	2	23.3781	21.0457	3.6465	0.0000	0.0000	0.0003
	3	194.3064	44.4468		0.0000	0.0000	
	4	7.5594	54.0242		0.0000	0.0000	
	5	9.0503	7.4719	-1.5021	0.0000	0.0000	0.1333
	6	-81.5075	49.8538		0.0000	0.0000	
Varanasi	1	25.6840	28.9334		0.0000	0.0000	
	2	9.1015	10.4678	0.9348	0.0000	0.0000	0.3501
	3	137.6173	25.7698		0.0000	0.0000	
	4	2.8118	28.5949		0.0050	0.0000	
	5	3.9710	3.3564	-0.1046	0.0001	0.0008	0.9167
	6	-36.6233	19.7762		0.0000	0.0000	
Kolkata	1	86.6916	21.9891		0.0000	0.0000	
	2	28.8271	10.5903	-0.5721	0.0000	0.0000	0.0000
	3	173.4240	18.2333		0.0000	0.0000	
	4	30.5822	22.0134		0.0000	0.0000	
	5	6.9995	1.0191	1.3213	0.0000	0.0000	0.0000
	6	-100.6228	18.9312		0.0000	0.0000	
Shillong	1	36.3789	31.2125		0.0000	0.0000	
	2	12.5992	13.7640	0.9058	0.0000	0.0000	0.0000
	3	93.9293	25.1567		0.0000	0.0000	
	4	0.4158	30.4557		0.0000	0.0000	
	5	4.7481	4.7639	-1.1570	0.0000	0.0000	0.0000
	6	-48.0233	28.8737		0.0000	0.0000	

Stockholm. Whereas, Martinez-Lozano *et al.* (1984) reported that the value of a and b may vary between 0.06 to 0.4 and 0.19 to 0.87 respectively after reviewing the literature for 101 locations around the world. Katiyar and Pandey (2010) also delineated that the values of a and b ranges between 0.2229 to 0.2623 and 0.3952 to 0.5309 respectively. Thus, it is evident that analysed values of a and b for the present study are also well within the range as described by different researchers. Apart from A-P model, the values of a, b and other coefficients are not well established as observed through literature survey. Due to the climatic differences experienced by different countries, the values of regression coefficients also differs from the coefficient values cited in the previous

literatures. Among all the cities, the data of Thiruvananthapuram showed best correlation. Based on those a and b values, the GSR was calculated to observe the best-fit model for each location. To determine the statistical significance of the coefficients, in addition, *F*-test and *t*-test are also done during regression analysis (Table 5 and Table 6 respectively). It is well known that *F* value signifies the whole equation, whereas, significance of each empirical coefficients are tested by *t*-test. Table 5 depicts that all the models are statistically significant as the values of $P < 0.05$ are considered significant. As the *P* value get smaller the model predictions are assumed to be more significant. Results of *t*-test also exhibits that all the coefficients are highly significant (Table 6).

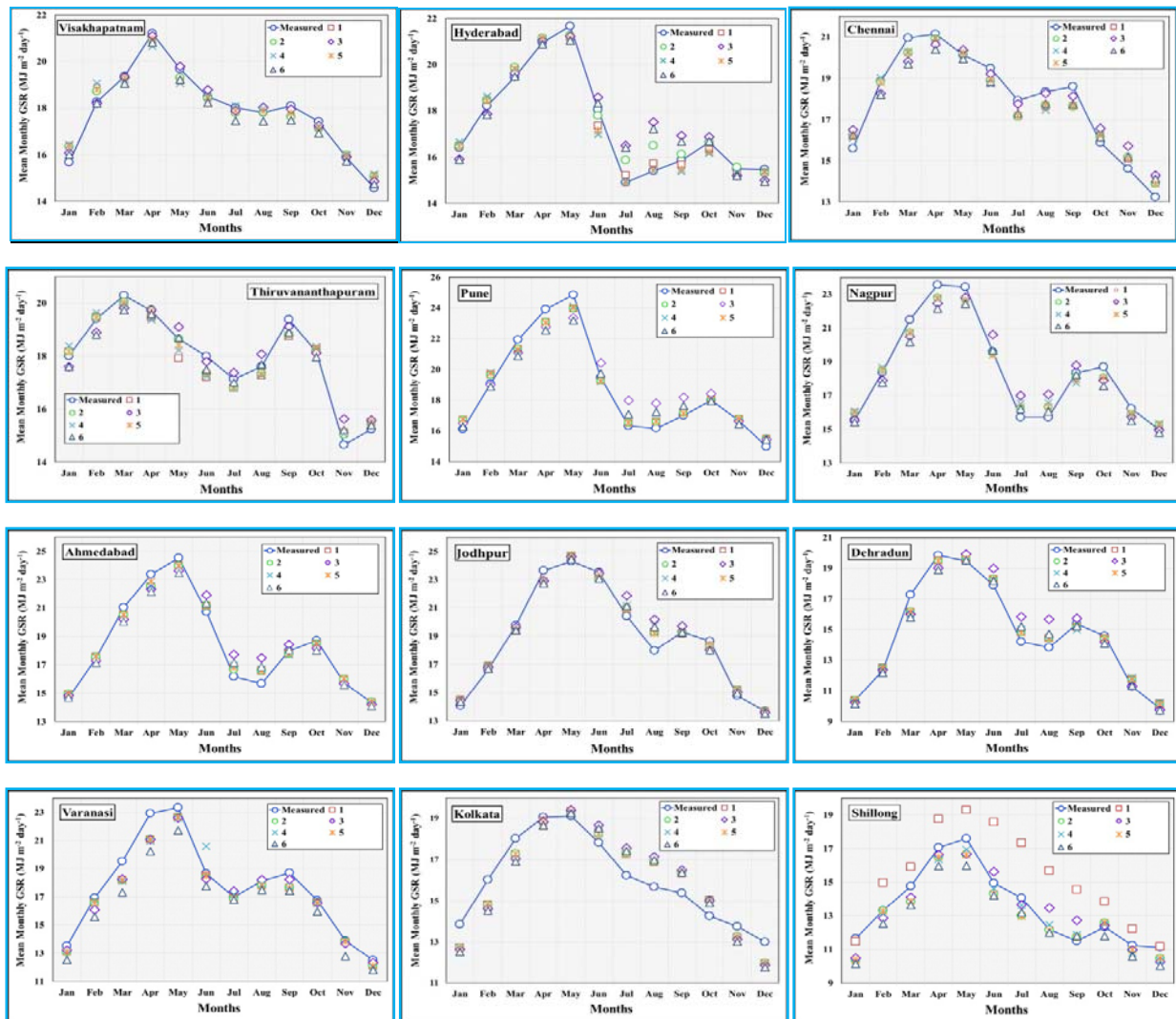


Fig. 4. Comparison of measured and model estimated values of monthly mean daily GSR for the selected locations of India

3.2. Comparison of model output

The values of monthly mean GSR estimated by six models were compared with the measured data for each station. In Fig. 4, the measured GSR of all selected cities is presented along with the model generated GSR values. Most of the cities received highest amount of GSR during the period of March to May, except Jodhpur where it prolonged up to June. GSR of December showed the lowest amount of global irradiation across the country. It is evident from the figure that all the selected models showed well agreement with the measured values. Though the performance of model numbers 3 and 6 was not so well like others. The only exception found was for Shillong, where model no. 1, *i.e.*, A-P model continuously overestimates GSR with more than 10% difference

throughout the year. However, for other locations, all the models give such a close estimation that the percentage difference rarely exceeds 5%. Though few exceptions were also observed during the months of July and August when solar insolation was interrupted due to cloud cover.

3.3. Identification of best-fit model

In order to identify best-fit model for all selected locations, the values of analysed statistical indicators, namely, MBE, MAE, RMSE, MPE, MAPE, etc., were compared. Magnitudes of statistical indicators have been summarized in Table 7. As seen from the table, all the models exhibit high correlation along with more than 80% determination coefficients value for all locations except Kolkata, where least values of R^2 were obtained by each

TABLE 7
Statistical parameters calculated for the validation of the six selected models

Location	Model No.	Statistical Parameters							
		r	R ²	MBE (MJ m ⁻² day ⁻¹)	MAE (MJ m ⁻² day ⁻¹)	RMSE (MJ m ⁻² day ⁻¹)	MPE (%)	MAPE (%)	t stat
Visakhapatnam	1	0.912	0.831	-0.078	1.13	1.38	-0.51	6.64	2.01
	2	0.923	0.851	-0.053	1.10	1.35	-0.70	6.59	1.41
	3	0.921	0.848	-0.059	1.11	1.35	-0.66	6.52	1.52
	4	0.906	0.821	-0.107	1.13	1.38	-0.30	6.60	2.71
	5	0.922	0.849	-0.035	1.11	1.36	-0.79	6.62	0.92
	6	0.926	0.858	-0.134	1.10	1.35	-0.30	6.60	3.53
Hyderabad	1	0.924	0.854	0.101	1.16	1.61	-3.73	9.59	3.01
	2	0.926	0.857	0.003	1.07	1.41	-0.88	6.75	0.08
	3	0.842	0.710	0.053	1.56	2.03	-1.34	10.07	1.22
	4	0.914	0.835	-0.009	1.22	1.70	-3.25	10.10	0.25
	5	0.925	0.856	0.002	0.60	1.59	-2.56	9.20	0.07
	6	0.883	0.780	-0.083	1.38	1.74	-0.72	8.67	2.22
Chennai	1	0.921	0.848	-0.128	1.30	1.52	-0.34	7.56	3.19
	2	0.922	0.850	-0.141	1.29	1.51	-0.23	7.50	3.54
	3	0.906	0.821	-0.168	1.30	1.54	-0.08	7.35	4.04
	4	0.917	0.841	-0.125	1.30	1.53	-0.37	7.57	3.06
	5	0.922	0.850	-0.133	1.29	1.51	-0.28	7.53	3.34
	6	0.914	0.836	-0.284	1.30	1.54	0.53	7.49	6.94
Thiruvananthapuram	1	0.917	0.841	-0.107	1.02	1.27	-0.03	6.07	2.87
	2	0.920	0.847	-0.055	1.00	1.25	-0.31	5.97	1.49
	3	0.898	0.807	-0.168	1.14	1.38	0.15	6.59	4.08
	4	0.909	0.826	-0.079	1.08	1.32	-0.24	6.44	2.04
	5	0.919	0.844	-0.050	1.00	1.26	-0.33	5.98	1.34
	6	0.910	0.827	-0.251	1.12	1.35	0.60	6.54	6.33
Pune	1	0.926	0.857	0.006	1.43	1.78	-1.63	8.14	0.19
	2	0.925	0.856	0.004	1.43	1.78	-1.62	8.14	0.14
	3	0.876	0.767	-0.018	1.78	2.15	-1.65	9.86	0.48
	4	0.924	0.855	0.001	1.44	1.79	-1.67	8.23	0.02
	5	0.926	0.857	-0.002	1.42	1.77	-1.60	8.11	0.08
	6	0.892	0.796	-0.229	1.71	2.08	-0.49	9.43	6.33
Nagpur	1	0.901	0.811	-0.178	1.45	1.85	-0.65	8.59	3.97
	2	0.903	0.816	-0.179	1.44	1.84	-0.63	8.53	4.04
	3	0.880	0.774	-0.293	1.64	2.01	-0.03	9.55	6.04
	4	0.895	0.800	-0.202	1.47	1.88	-0.50	8.64	4.46
	5	0.900	0.810	-0.181	1.46	1.86	-0.63	8.60	4.04
	6	0.892	0.796	-0.537	1.66	2.03	1.17	9.76	11.36
Ahmedabad	1	0.893	0.798	0.015	1.75	2.06	-1.84	10.01	0.33
	2	0.895	0.801	0.028	1.75	2.06	-1.94	10.04	0.64
	3	0.869	0.755	-0.023	1.90	2.24	-1.45	10.71	0.49
	4	0.886	0.785	-0.005	1.77	2.10	-1.74	10.13	0.11
	5	0.892	0.797	0.012	1.75	2.06	-1.80	9.98	0.28
	6	0.882	0.777	-0.200	1.84	2.17	-0.64	10.30	4.38

TABLE 7 (Contd.)

Location	Model No.	Statistical Parameters							
		r	R ²	MBE (MJ m ⁻² day ⁻¹)	MAE (MJ m ⁻² day ⁻¹)	RMSE (MJ m ⁻² day ⁻¹)	MPE (%)	MAPE (%)	t stat
Jodhpur	1	0.919	0.845	-0.037	1.51	1.83	-1.25	8.62	0.97
	2	0.920	0.847	-0.024	1.52	1.82	-1.25	8.61	0.62
	3	0.911	0.830	-0.044	1.59	1.91	-0.95	8.94	1.08
	4	0.915	0.838	-0.110	1.53	1.84	-0.78	8.50	2.82
	5	0.921	0.849	0.008	1.51	1.81	-1.37	8.58	0.20
	6	0.917	0.840	-0.167	1.55	1.87	-0.42	8.71	4.24
Dehradun	1	0.942	0.887	0.108	1.23	1.57	-2.81	9.69	2.35
	2	0.943	0.889	0.108	1.23	1.55	-2.62	9.49	2.38
	3	0.910	0.828	0.107	1.51	1.91	-2.30	11.46	1.89
	4	0.936	0.875	0.079	1.28	1.64	-2.89	10.17	1.63
	5	0.943	0.889	0.112	1.23	1.56	-2.79	9.63	2.46
	6	0.927	0.860	-0.075	1.38	1.73	-1.20	10.23	1.48
Varanasi	1	0.949	0.900	-0.695	1.31	1.72	2.51	7.79	14.39
	2	0.950	0.902	-0.677	1.30	1.70	2.44	7.76	14.13
	3	0.926	0.858	-0.642	1.52	1.92	2.33	9.27	11.44
	4	0.945	0.892	-0.707	1.34	1.77	2.43	8.05	14.14
	5	0.949	0.901	-0.691	1.30	1.71	2.49	7.78	14.35
	6	0.941	0.886	-1.238	1.75	2.10	5.55	9.98	23.46
Kolkata	1	0.832	0.692	-0.065	1.26	1.50	0.06	8.01	1.24
	2	0.831	0.690	-0.072	1.27	1.50	0.11	8.01	1.37
	3	0.824	0.678	-0.139	1.33	1.57	0.56	8.38	2.50
	4	0.830	0.689	-0.050	1.26	1.50	-0.01	8.01	0.96
	5	0.829	0.687	-0.057	1.27	1.51	0.01	8.05	1.09
	6	0.820	0.673	-0.202	1.33	1.57	0.97	8.39	3.68
Shillong	1	0.914	0.836	0.725	1.44	1.66	-6.38	11.06	10.13
	2	0.909	0.827	0.313	1.33	1.55	-3.92	11.30	5.08
	3	0.876	0.767	0.128	1.35	1.61	-2.24	10.92	1.81
	4	0.903	0.815	0.357	1.39	1.61	-4.39	11.80	5.58
	5	0.910	0.829	0.303	1.32	1.55	-3.88	11.29	4.92
	6	0.876	0.767	0.014	1.36	1.60	-1.44	11.50	0.21

model. We can observe the best results with R² values more than 90% for Varanasi city. Taking the values of MBE into consideration, it has been observed that each and every model marginally underestimates the solar radiation values for all the selected locations except Shillong. For all stations, the values of MBE are very close to zero which reflects that the models predicted GSR values are very close to the measured values. Irrespective of location and model, RMSE value ranges between 1.25 and 2.24, which is about 7% to 12% of the mean value. It has been observed that the mean percentage error of all models, obtained for different locations, varies between -6.38 to 5.55 which is well within the acceptable range.

This values ensure the long term performances of the models. Values of NSE also revealed that all the models fit well in the 1:1 line with values ≥ 0.75 for all locations, except Kolkata. NSE testing also indicates that the Newland and Bakirci linear exponential models were the best performers among all. However, when the prediction of all models was tested for significance, it showed no uniform trend at all. The obtained values of *t*-statistic are either high or less than the critical *t* value (2.201 at 5% confidence level).

Statistical indicators showed that all the models can be applicable for precise estimation of monthly mean

daily GSR across the country. The predictions of all the models are pretty close to each other in such a way that all the statistical parameters also showing very close values and thus it is hard to find out the best model for each city. But considering the overall accuracy level, it can be summarized that the linear logarithmic and the linear exponential models give overall best results while the logarithmic and exponent models exhibit poor performance than the other models. But Bakirci exponent model is recommended for high rainfall areas like Shillong.

4. Conclusions

In the present study, six well known regression models were tested for calculation of daily global irradiation which revealed that all the models can be reliably used to calculate GSR. Only A-P model shows some abnormality for predicting GSR of Shillong station which may be due to the effect of high altitude and climatic variation. Bakirci exponent model has been identified as the best model for the location and also applicable in places with similar geographical and climatic scenarios. For other cities, Newland model and Kadir Bakirci linear exponential model are highly recommended for estimation of monthly mean daily GSR. If only one unique model has to be chosen for predicting GSR over Indian sub-continent, Bakirci linear exponential model will be the best choice. Hopefully this study will also help the policy makers or companies making solar products with the information of mean daily GSR available at their desired location across the country.

Acknowledgement

The authors are very much thankful to the India Meteorological Department for providing the solar radiation and the bright sunshine hour data. This research did not receive any specific grant from funding agencies in the public, commercial, or not-for-profit sectors.

The contents and views expressed in this research paper are the views of the authors and do not reflect the views of our organizations.

References

- Akinoglu, B. G., 2008, "Recent advances in the relation between bright sunshine hours and solar irradiation, in Modelling Solar Radiation at the Earth Surface", edited by V. Badescu, chap. 5, 115-143, Springer, Heidelberg, Germany.
- Akinoglu, B. G. and Ecevit, A., 1990, "A further comparison and discussion of sunshine based models to estimate global solar radiation", *Energy*, **15**, 865-872. [http://sci-hub.cc/10.1016/0360-5442\(90\)90068-D](http://sci-hub.cc/10.1016/0360-5442(90)90068-D)
- Akpabio, L. E. and Etuk, S. E., 2003, "Relationship between Global Solar Radiation and Sunshine Duration for Onne, Nigeria", *Turkish Journal of Physics*, **27**, 161-167.
- Akpootu, D. O. and Sanusi, Y. A., 2015, "A New Temperature-Based Model for Estimating Global Solar Radiation in Port-Harcourt, South-South Nigeria", *The International Journal of Engineering and Science*, **4**, 1, 63-73.
- Allen, R. G., Pereira, L. S., Raes, D. and Smith, M., 1998, "Crop evapotranspiration. Guidelines for computing crop water requirements", FAO Irrigation and Drainage Paper 56, Rome, Italy.
- Almorox, J. and Hontoria, C., 2004, "Global solar radiation estimation using sunshine duration in Spain", *Energy Convers. Manage.*, **45**, 1529-1535. <http://dx.doi.org/10.1016/j.enconman.2003.08.022>.
- Ampratwum, D. B. and Dorvlo, A. S. S., 1999, "Estimation of solar radiation from the number of sunshine hours", *Applied Energy*, **63**, 3, 161-167. [http://sci-hub.cc/10.1016/S0306-2619\(99\)00025-2](http://sci-hub.cc/10.1016/S0306-2619(99)00025-2).
- Angstrom, A., 1924, "Solar and terrestrial radiation", *Quarterly Journal of the Royal Meteorological Society*, **50**, 210, 121-125. doi:10.1002/qj.49705021008.
- Bahel, V., Bakhsh, H. and Srinivasan, R., 1987, "Correlation for estimation of global solar radiation", *Energy*, **12**, 131-135. [http://sci-hub.cc/10.1016/0360-5442\(87\)90117-4](http://sci-hub.cc/10.1016/0360-5442(87)90117-4).
- Bakirci, K., 2009, "Correlations for estimation of daily global solar radiation with hours of bright sunshine in Turkey", *Energy*, **34**, 485-501. doi:10.1016/j.energy.2009.02.005.
- Banerjee, S., Das, S., Mukherjee, A., Mukherjee, A. and Saikia, B., 2016, "Adaptation strategies to combat climate change effect on rice and mustard in Eastern India", *Mitig. Adapt. Strateg. Glob. Change*, **21**, 249-261. doi:10.1007/s11027-014-9595-y.
- Behrang, M. A., Assareh, E., Noghrehabadi, A. R. and Ghanbarzadeh, A., 2011, "New sunshine based models for predicting global solar radiation using PSO (particle swarm optimization) technique" *Energy*, **36**, 3036-3049.
- Benghanem, M. and Mellit, A., 2010, "Radial basis function network-based prediction of global solar radiation data: application for sizing of a stand-alone photovoltaic system at Al-Madinah, Saudi Arabia", *Energy*, **35**, 9, 3751-3762. <http://dx.doi.org/10.1016/j.energy.2010.05.024>.
- Chen, R., Ersi, K., Yang, J., Lu, S. and Zhao, W., 2004, "Validation of five global radiation models with measured daily data in China", *Energy Convers. Manage.*, **45**, 1759-1769. <http://dx.doi.org/10.1016/j.enconman.2003.09.019>
- Chiemeka, I. U., 2008, "Estimation of Solar Radiation at Uturu, Nigeria", *International Journal of Physical Sciences*, **3**, 126-130.
- Dorvlo, A. S. S. and Ampratwum, D. B., 2000, "Harmonic analysis of global irradiation", *Renew. Energy*, **20**, 435-443.

- Fagbenle, R. L. and Karayiannis, T. G., 1994, "Evaluation of Global and Diffuse Solar Irradiation in Ibadan from Specific Humidity and relative Sunshine", *International Journal of Ambient Energy*, **15**, 2, 95-98. <http://dx.doi.org/10.1080/01430750.1994.9675637>.
- Falayi, E. O., Adepitan, J. O. and Rabi, A. B., 2008, "Empirical models for the correlation of global solar radiation with meteorological data for Iseyin, Nigeria", *Int. J. Phys. Sci.*, **3**, 9, 210-216.
- Gadiwala, M. S., Usman, A., Akhtar, M. and Jamil, K., 2013, "Empirical Models for the Estimation of Global Solar Radiation with Sunshine Hours on Horizontal Surface in Various Cities of Pakistan", *Pakistan Journal of Meteorology*, **9**, 18, 43-49.
- Hay, J. E., 1979, "Calculation of monthly mean solar radiation for horizontal and inclined surfaces", *Solar Energy*, **23**, 4, 435-443.
- Iziomon, M. G. and Mayer, H., 2002, "Assessment of some global solar radiation parameterizations", *J. Atmos. Sol. Terr. Phys.*, **64**, 15, 1631-1643.
- Katiyar, A. K. and Pandey, C. K., 2010, "Simple correlation for estimating the global solar radiation on horizontal surfaces in India", *Energy*, **35**, 5043-5048. doi:10.1016/j.energy.2010.08.014.
- Khorasanizadeh, H. and Mohammadi, K., 2013, "Introducing the best model for predicting the monthly mean global solar radiation over six major cities of Iran", *Energy*, **51**, 257-266. <http://sci-hub.cc/10.1016/j.energy.2012.11.007>.
- Li, H., Lian, Y., Wang, X., Ma, W. and Zhao, L., 2011b, "Solar constant values for estimating solar radiation", *Energy*, **36**, 1785-1789. doi:10.1016/j.energy.2010.12.050.
- Li, H., Ma, W., Lian, Y., Wang, X. and Zhao, L., 2011a, "Global solar radiation estimation with sunshine duration in Tibet China", *Renew. Energy*, **36**, 11, 3141-3145. <http://dx.doi.org/10.1016/j.renene.2011.03.019>.
- Martínez-Lozano, J. A., Tena, F., Onrubia, J. E. and Rubia, J. D. L., 1984, "The historical evolution of the Angstrom formula and its modifications: review and bibliography", *Agric. for Meteorol.*, **33**, 2-3, 109-128. doi:10.1016/0168-1923(84)90064-9.
- Menges, H. O., Ertekin, C. and Sonmete, M. H., 2006, "Evaluation of global solar radiation Models for Konya, Turkey", *Energy Convers. Manage.*, **47**, 3149-3173. <http://dx.doi.org/10.1016/j.enconman.2006.02.015>.
- MNRE, 2017, "Ministry of New and Renewable Energy", <http://www.mnre.gov.in/> (Accessed on 25 March, 2017).
- Moradi, I., 2009, "Quality control of global solar radiation using sunshine duration hours", *Energy*, **34**, 1, 1-6. <http://dx.doi.org/10.1016/j.energy.2008.09.006>.
- Muzathik, A. M., Ibrahim, M. Z., Samo, K. B. and Wan Nik, W. B., 2011, "Estimation of global solar irradiation on horizontal and inclined surfaces based on the horizontal measurements", *Energy*, **36**, 812-818. doi:10.1016/j.energy.2010.12.035.
- Nash, J. E. and Sutcliffe, J. V., 1970, "River flow forecasting through conceptual models, Part I - A discussion of principles", *J. Hydrol.*, **10**, 282-290.
- Newland, F. J., 1988, "A study of solar radiation models for the coastal region of South China", *Sol. Energy*, **31**, 227-235.
- NITI Aayog, 2017, "National Institution for Transforming India, Report of the Expert Group on 175 GW RE by 2022", http://niti.gov.in/writereaddata/files/writereaddata/files/document_publication/report-175-GW-RE.pdf (Accessed on 25 March, 2017).
- Page, J. K., 1961, "The estimation of monthly mean values of daily total short wave radiation on vertical and inclined surfaces from sunshine records for latitudes 40° N-40° S", *Proceedings of the United Nations Conference on New Sources of Energy*, **98**, 4, 378-390.
- Pandey, C. K. and Katiyar, A. K., 2009, "A note on diffuse solar radiation on a tilted surface" *Energy*, **34**, 11, 1764-1769. <http://dx.doi.org/10.1016/j.energy.2009.07.006>.
- Podesta, G. P., Nunez, L., Villanueva, C. A. and Skansi, M. A., 2004, "Estimating daily solar radiation in the Argentine Pampas", *Agric. For. Meteorol.*, **123**, 1-2, 41-53. <http://dx.doi.org/10.1016/j.agrformet.2003.11.002>.
- Prescott, J. A., 1940, "Evaporation from a water surface in relation to solar radiation", *Tran. R. Soc. S. Austr.*, **64**, 114-118.
- Sabziparvar, A. A. and Shetaee, H., 2007, "Estimation of global solar radiation in arid and semi-arid climates of East and West Iran", *Energy*, **32**, 649-655. <http://dx.doi.org/10.1016/j.energy.2006.05.005>.
- Sahin, A. D., 2007, "A new formulation for solar irradiation and sunshine duration estimation", *International Journal of Energy Research*, **31**, 2, 109-118. doi: 10.1002/er.1229.
- Salima, G. and Chavula, G. M. S., 2012, "Determining Angstrom Constants for Estimating Solar Radiation in Malawi", *International Journal of Geosciences*, **3**, 391-397.
- Samuel, T. D. M. A., 1991, "Estimation of global radiation for Sri Lanka", *Sol. Energy*, **47**, 333-337.
- Schiermeier, Q., Tollefson, J., Scully, T., Witze, A. and Morton, O., 2008, "Energy alternatives: electricity without carbon", *Nature*, **454**, 816-823. doi:10.1038/454816a.
- Skeiker, K., 2006, "Correlation of Global Solar Radiation with Common Geographical and Meteorological Parameters for Damascus Province, Syria", *Energy Convers. Manage.*, **47**, 331-345. <http://dx.doi.org/10.1016/j.enconman.2005.04.012>.
- Suehrcke, H., 2000, "On the relationship between duration of sunshine and solar radiation on the earth's surface: Angstrom's equation revisited", *Sol. Energy*, **68**, 5, 417-425. [http://dx.doi.org/10.1016/S0038-092X\(00\)00004-9](http://dx.doi.org/10.1016/S0038-092X(00)00004-9).

- Supit, I. and Van Kappel, R. R., 1998, "A simple method to estimate global radiation", *Solar Energy*, **63**, 3, 147-160. [https://doi.org/10.1016/S0038-092X\(98\)00068-1](https://doi.org/10.1016/S0038-092X(98)00068-1).
- Tadros, M. T. Y., 2000, "Uses of sunshine duration to estimate the global solar radiation over eight meteorological stations in Egypt", *Renew. Energy*, **21**, 231-246.
- Teke, A. and Başak Yildirim, H., 2014, "Estimating the monthly global solar radiation for Eastern Mediterranean", *Energy Convers. Manage.*, **87**, 628-635. <http://dx.doi.org/10.1016/j.enconman.2014.07.052>.
- Trnka, T., Zalud, Z., Eitzinger, J. and Dubrovsky, M., 2005, "Global solar radiation in Central European lowlands estimated by various empirical formulae", *Agric. For. Meteorol.*, **31**, 1-2, 54-76. doi:10.1016/j.agrformet.2005.05.002.
- Ulgen, K. and Hepbasli, A., 2004, "Solar radiation models. Part 2: comparison and developing new models", *Energy Sources*, **26**, 521-530. <http://dx.doi.org/10.1080/00908310490429704>.
- Umoh, M. D., Udo, S. O. and Udoakah, Y. N., 2014, "Estimating global solar radiation on horizontal surface from sunshine hours over Port Harcourt, Nigeria", *Journal of Electrical and Electronics Engineering Research*, **6**, 1, 1-5. doi: 10.5897/JEEER2013.0469.
- Wan, K. K. W., Tang, H. L., Yang, L. and Lam, J. C., 2008, "An analysis of thermal and solar zone radiation models using an Angstrom-Prescott equation and artificial neural networks", *Energy*, **33**, 7, 1115-1127. <http://dx.doi.org/10.1016/j.energy.2008.01.015>.
- World Meteorological Organization, 2003, "Manual on the Global Observing System", WMO-No. 544, Geneva.
-